Energy Form E	partment of Energy Information Administration IA-861 (2003)		ANNUAL ELECTRIC INDUSTRY REPO	ORT	Form Approved OMB No. Approval Expires
Failure to prohibit re commandi Form EIA	respond may result in a penalty of not more porting violations, which may result in a tering any person to comply with these reporting a not specifically stated in this section	than \$2,750 per day for a mporary restraining ordering requirements. A person as confidential are not	each civil violation, or a fine of not a or or a preliminary or permanent injur- on is not required to respond to collect	more than \$5,000 partial more than strong more than \$5,000 partial mo	rgy Administration Act of 1974 (FEAA) (Public Law 93-275), as amended. per day for each criminal violation. The government may bring a civil action to d. In such civil action, the court may also issue mandatory injunctions n unless the form displays a valid OMB number. The data reported on the
	CONTACTS: Persons to contact with que		-		E DATE: Please submit by April 30th, following the close of the calendar year.
Contact P		Title:		REPORT FOR:	
Telephone	e: FAX:	E-ma	aii:	REPORTING P	ERIOD: 2003
Contact P	erson 2:	Title:	:		
Telephone	e: FAX:	E-ma	ail:		
			SCHEDULE 1. IDENTII	FICATION	
LINE NO.					
1	Legal Name of Industry Participant				
2	Current Address of Principal Business	Office			
3	Preparer's Legal Name (If Different Than Line 1)				
4	Current Address of Preparer's Office (If Different Than Line 2)				
5	Respondent Type (check one)		Federal Political Subdivision Municipal Marketing Authori Cooperative Independent Power Producer or Qualifying Facility	ty Inv	te unicipal vestor-owned wer Marketer (or Energy Service Provider) undled Services (electricity and other services for a single price)

Energy Form E	partment of Energy Information Administration IA-861 (2003)	ANNUAL ELECTRIC INDUSTRY REP	POWEK	OMB N	pproved o. al Expires	
REPORT			·			
REPORT	ING PERIOD: 2003		NA WEDDIA FOR			
LINE		SCHEDULE 2, PART A. GENEI	RAL INFORMATION	N		
NO.						
		☐ ECAR		MA)	IN	SERC
1	North American Electric Reliability Council. (check all the Regional Councils in which your	☐ ERCOT		MA	PP	SPP
1	organization conducts operations)	FRCC		☐ NPC	CC	□ wscc
	, ,	 ☐ MAAC		_	,	
2	(For EIA Use Only) Identify the North American Electric Reliability Council where you are physically located					
3	Enter Control Area Operators(s) Responsible for Your Oversight					
4	Did Your Company Operate Generating Plant(s)? (check one)	Yes		□ No		
	Identify the Activities Your Company Was Engaged in	Generation from company ow Transmission		Buying distribution on of Systems Wholesale power market		
5	During the Year (check appropriate activities)	Buying transmission services of Electrical systems	on other	Retail power marketing		
		Distribution using owned/lease Wires	ed electrical		☐ Bundled Services (electri	city plus other services)
	Highest Hourly Electrical Peak System Demand	Summer (Megawatts)				
6	fingliest flourly Electrical Feak System Demand	Winter (Megawatts)				
	Did Your Company Operate Alternative-Fueled Vehicles During the Year? Or Does Your Company Plan to Operate Such Vehicles During the Coming Year?	Yes		□ No		
7		Name:				
	If "Yes", Please Provide Additional Contact Information.	Title:				
		Telephone:	Fax:	E-m	ail address:	
		,		1		

ANNUAL ELECTRIC POWER INDUSTRY REPORT

Form Approved OMB No.
Approval Expires

30	EIA-861 (2003)	INDUS	TRY RE	PORT	Approval Expires		
REPOR	· /				11 1		
REPOR	ΓING PERIOD: 2003						
* ***		SCHEDULE 2, PART B.		SOURCES AND D	ISPOSITION		
LINE NO.	SOURCE OF ENERGY	MEGAWATTHOURS	LINE NO.		MEGAWATTHOURS		
1	Net Generation		11	Retail Sales to U	ltimate Customers		
2	Purchases from Electricity Suppliers		12	Sales for Resale			
3	Exchanges Received (In)		13	Energy Furnishe	d Without Charge		
4	Exchanges Delivered (Out)		14	Energy Consume	ed By Respondent Without	Charge	
5	Exchanged (Net)	0	15	Energy Consumo Qualifying Facili	ed by Facility (Independentity)	t Power Producer or	
6	Wheeled Received (In)		16	Total Energy Lo	sses		
7	Wheeled Delivered (Out)						
8	Wheeled (Net)	0					
9	Transmission by Others Losses (negative number)						
10	Total Sources (sum of lines 1, 2, 5, 8, and 9) 17 Total Disposition (Sum of lines 11, 12, 13, 14, 15, and 16)						
		SCHEDULE 2, PART C.	CUSTOM	ER SERVICE PRO	GRAMS		
				NUMBER OF C	CUSTOMERS BY CUSTO	MER CLASS	
STATE	TYPE OF CUSTOMER SERVICE PROGRAMS (a)	RESIDENTIAL (b)	CO	MMERCIAL (c)	INDUSTRIAL (d)	OTHER (e)	TOTAL (f)
	Green Pricing						
	Net Metering						
	Green Pricing						
	Net Metering						
		SCHEDULE 3. EL	ECTRIC (OPERATING REV	ENUE		
LINE NO.	TYPE OF OPERATING REVENUE	THOUSAND DOLL	ARS				
1	Electric Operating Revenue From Retail Sales to Ultimate Customers (Schedule 4, Parts A and B)						
2	Revenue From Unbundled (Delivery) Customers (Schedule 4, Part C)						
3	Electric Operating Revenue from Sales for Resale						
4	Electric Credits/Other Adjustments						
5	Other Electric Operating Revenue						
6	Total Electric Operating Revenue (sum of lines 1, 2, 3, 4, and 5)						

ANNUAL ELECTRIC POWER INDUSTRY REPORT

Form Approved OMB No. **Approval Expires**

REPORT FOR:

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REPORTING	PERIOD:	2003

SCHEL	OULE 4, PART A. RETAIL SA					TOTAL
STATE / TERRITORY	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	IRRIGATION (e)	TOTAL (f)
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						

ANNUAL ELECTRIC POWER INDUSTRY REPORT

Form Approved OMB No. Approval Expires

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	RESIDEN	RETAIL SALES TO ULTIMA TIAL COMMERCIA		TRANSPORTATION	IRRIGATION	TOTAL
STATE	(a)	(b)	(c)	(d)	(e)	(f)
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						
Number of Customers						
STATE						
Revenue (thousand dollars)						
Megawatthours						

ANNUAL ELECTRIC POWER INDUSTRY REPORT

Form Approved OMB No.
Approval Expires

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SCHEDULE 4, PART C. RETAIL SALES TO ULTIMATE CUSTOMERS. DELIVERY - ONLY SERVICE (AND ALL OTHER CHARGES) RESIDENTIAL COMMERCIAL INDUSTRIAL TRANSPORTATION IRRIGATION TOTAL											
STATE	(a)	COMMERCIAL (b)	INDUSTRIAL (c)	TRANSPORTATION (d)	IRRIGATION (e)	(f)					
Revenue (thousand dollars)											
Megawatthours											
Number of Customers											
STATE											
Revenue (thousand dollars)											
Megawatthours											
Number of Customers											
STATE											
Revenue (thousand dollars)											
Megawatthours											
Number of Customers											
STATE											
Revenue (thousand dollars)											
Megawatthours											
Number of Customers											
STATE											
Revenue (thousand dollars)											
Megawatthours											
Number of Customers											

Energy Form I	epartment of Energy Information Administration EIA-861 (2003)		ANNUAL ELECTRIC POWER INDUSTRY REPORT			Form Approved OMB No. Approval Expires			
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REPOR	ΓING PERIOD: 2003	2.0	WENTY E & DELCT	The company of the co	A FENTE NYE ON	TA MYON			
LINE		SCI	HEDULE 5. DEMAN	D-SIDE MANAGE	MENT INFORM	MATION			
LINE NO.									
1	Do you have company administered Den Programs? (check Yes or No)	-	ent Yes	No					
2	If your Demand-Side Management activ Schedule 5 of another company, identify								
NOTE	If you answered "No," to Line 1 or another	her Company Report	s your Demand-Side	Management Activ	rities on their Sc	hedule 5, do not com	plete the rest of this S	chedule.	
			PAR	Γ A. ACTUAL EFF	ECTS				
			INCREMENTAI	LEFFECTS			ANNUAL EI	FFECTS	
ENERG	Y EFFICIENCY	RESIDENTIAL (a)	COMMERCIAL (b)	INDUSTRIAL (c)	OTHER (d)	RESIDENTIAL (e)	COMMERCIAL (f)	INDUSTRIAL (g)	OTHER (h)
3	Energy Effects (megawatthours)								
4	Actual Peak Reduction (megawatts)								
LOAD M	IANAGEMENT					_			
5	Energy Effects (megawatthours)								
6	Potential Peak Reduction (megawatts)								
7	Actual Peak Reduction (megawatts)								
			PART B. ANNUA	L COSTS (THOUS	SAND DOLLAR	(S)			
8	Direct Costs - Energy Efficiency								
9	Direct Costs - Load Management								
10	Indirect Costs								
11	Total Cost (sum of lines 8, 9, and 10)								
	T	D 16:1 M		PPLEMENTAL INI		e , e .			
12	Have there been any major changes to y shift to programs with dual load buildin methods that impact the demand-side m	g objectives and ener	gy efficiency objectiv	es), program tracki	ing procedures,			Yes	No No
13	Does your company currently have a pro- lower prices for wholesale electricity)? (d	ogram to increase the		· /		that responds dynam	nically to higher or	Yes	□ No
	If the answer to line 13 is "Yes", please of		f participating custo	mers by class.				•	
14	Residential	Comme	ercial		Industrial		Oth	ner	

ANNUAL ELECTRIC POWER INDUSTRY REPORT

Form Approved OMB No.
Approval Expires

REPORT FOR:

REPORTING PERIOD: 2003

SCHEDULE 6. DISTRIBUTION SYSTEM INFORMATION

If your company owns a distribution system, please identify the names of the counties (parish, etc.) by State in which the electric wire/equipment are located.

LINE NO.	STATE (U.S. POSTAL ABBREVIATION) (a)	COUNTY (PARISH, ETC.) (b)	LINE NO.	STATE (U.S. POSTAL ABBREVIATION) (a)	COUNTY (PARISH, ETC.) (b)
1			20		
2			21		
3			22		
4			23		
5			24		
6			25		
7			26		
8			27		
9			28		
10			29		
11			30		
12			31		
13			32		
14			33		
15			34		
16			35		
17			36		
18			37		
19			38		

U.S. Department of Energy Energy Information Administration Form EIA-861 (2003) REPORT FOR:				ANNUAL ELECT INDUSTRY I	RIC POWER REPORT	Form Approved OMB No. Approval Expires	
REPORTING		2003					
				SCHEDULE 7. 1	FOOTNOTES		
SCHEDULE (a)	PART (b)	LINE NO. (c)	COLUMN (d)			OTES (e)	